

Pre Bid Query						
S.NO	Type of Query	RFP / GSPA Section No	RFP / GSPA Page No	Relevant RFQ/GSPA Section	Query	Response
1	RFQ	3.Delivery Point	Page -4	<p>Option 1: For offtake of rich and lean Gas, Delivery Point shall be the fiscal meter (Custody Transfer Meter) installed by the Sellers at gas pipeline hook-up point located at Brahmaputra Crackers and Polymers Limited (BCPL) inlet at Lakwa Rajgarh Road, Lai Cheng Gaon.</p> <p>Option 2: For offtake of only Rich Gas, Delivery Point shall be the fiscal meter (Custody Transfer Meter) installed by the Sellers at gas pipeline hook-up point located at Brahmaputra Crackers and Polymers Limited (BCPL) inlet at Lakwa Rajgarh Road, Lai Cheng Gaon. Re Delivery Point for lean Gas shall be outlet flange of Brahmaputra Crackers and Polymers Limited (BCPL) at Lakwa Rajgarh Road, Lai Cheng Gaon.</p> <p>Option 3: For offtake of only lean Gas at Delivery Point or Re Delivery Point</p>	We request your clarification on the connectivity of the offtake points and confirmation as to whether they are connected to the national gas grid	Delivery point is currently connected to Assam Gas Company Limited (AGCL) gas grid network which extends till Numaligarh Refinery Limited (NRL). Hook up of AGCL gas grid and North East gas grid (IGGL) inside NRL facility is pending.
2	GSA	Article 13 Security	Page -10	the Buyer shall provide a payment guarantee by way of Letter of Credit (LC) acceptable to the Sellers to cover the sales value plus VAT for 2 Months supply at that time.	We request you to kindly reconsider the proposed LC requirement, as the present security margin is too high; We request you to limit the payment security to 30 days of gas cost instead of 2 months, which is a standard industry practice.	T&C of RFP & GSA remains same.

Bidder Two

S.No	RFP / GSPA Article No	RFP / GSPA Page No	BIDDER's Query / Comment	Response
1	RFP 1.2 (2)	5	1. At what pressure is the gas be delivered at the Inlet of BCPL and outlet of BCPL?	Existing pressure at BCPL Inlet of regional network: 5-6 bar Existing pressure at BCPL outlet of regional network: 8-8.5 bar
2	RFP 1.2 (3)	5	2. What is the mechanism to measured GCV/NCV?	Refer point no.3 of Annexure 5 (a) of GSPA
3			3.In Option 1, how is the lean gas and rich gas be measured? Would there be separate meter for rich and lean gas?	Option 1 is applicable for Offtake of entire Gas from Delivery Point. Hence no separate measurement of lean and rich gas shall be applicable
4			4.Would there be separate infrastructure in place to process Tiphuk gas or would it be commingled with other gas (ONGC Gas, Amguri gas) at the inlet of BCPL?	Gas from Tiphuk will be supplied at Delivery Point without commingling. Subsequently, the gas from Tiphuk is expected to be commingled with gas from other suppliers in the regional network.
5			5.For offtake of lean gas at the re-delivery point what would be the arrangement for bifurcation and measurement of Tiphuk gas and Other Gas (AMGURI, ONGC) at the downstream of BCPL?	Measurement shall follow mass balancing system.
6	RFP 2 (ii) a	7	7. Please clarify the meaning of Fiscal meter (Custody Transfer Meter) installed by the Sellers AGCL pipeline hook-up point located at BCPL inlet at Lakwa Rajgarh Road, Lai Cheng Gaon.	Description towards Delivery Point for rich Gas offtake shall be read as 'fiscal meter (Custody Transfer Meter) installed by the Sellers at gas pipeline hook-up point located at Brahmaputra Crackers and Polymers Limited (BCPL) inlet at Lakwa Rajgarh Road, Lai Cheng Gaon'
7	RFP 7.1	17	8.In case a bidder is successful in Option 2 but there is no bidder for Option 3 or Vice-Versa, how would the final allocation be made?	Please refer Article 7.1 and 7.3.iii of RFP. It may be noted that the Sellers shall consider the option 2 and option 3 if and only if end user for rich gas and lean gas are separately identified under options 2 and 3.
8	GSPA Annexure-4	24	9.As per Layout Plan of Delivery Point, MDPE pipeline is proposed from EPS to BCPL premises. Please confirm the maximum allowable operating pressure of the proposed MDPE line.	The MDPE pipeline is proposed till compressor station in BCPL premises which will be installed by Sellers. Pipeline downstream of compressor will be of CS material.
9	RFP 7.1	17	There is no information provided regarding the minimum quantity that can be bid in the auction, nor is there any clarification on the permissible multiples by which the quantity can be increased during the auction. Kindly provide clarification on this.	Please refer Article 1.2.2 of RFP for quantity offered and Article 7.3 of RFP for allocation of quantity. Bids shall be made for entire quantity.
10	RFP 7.1.1(vii)	17	It is mentioned that : "P1, P2 and P3 in (US\$/MMBtu) shall be quoted by a Bidder which should be a positive integer and up to one decimal place" In this context, is it permissible for the initial "P" value to be submitted as zero (0)?	Minimum value of P1,P2 and P3 shall be 0.05
11	RFP 7.1.1(vii)	17	It is mentioned that : "P1, P2 and P3 in (US\$/MMBtu) shall be quoted by a Bidder which should be a positive integer and <u>up to one decimal place</u> " However, the tick size for the Price Bid is 0.05 US\$/MMBtu, which involves two decimal places. Could you please clarify how such values will be rounded to conform to the one-decimal-place requirement?	RFP 7.1.1. Vii shall be read as "P1, P2 and P3 in (US\$/MMBtu) shall be quoted by a Bidder which should be a positive integer and up to two decimal place"
12	GSPA Annexure-4	24	Would the gas meet PNGRB specification?	Please refer Annexure 4 of GSPA for specifications. Sales Gas shall meet the following Specifications, specified as under the PNGRB guidelines for the 'Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines
13	RFP 7.1.1(vii)	17	There is a concern regarding the price affordability for customers. The proposed pricing of Tiphuk Gas—i.e., PPAC plus premium—may not be financially viable for the existing consumers connected to the single pipeline. It is therefore recommended that the pricing formula be reconsidered and linked to the PPAC ceiling price, rather than the current 10% ICB benchmark.	Terms and conditions shall be as per RFP and GSPA
14	RFP 6.2.2.1(i)	15	GAIL is already an existing customer of M/s Oilmax for gas purchase from Amguri fields and is off taking gas on regular basis and making payments without any default. Considering long standing relationship between GAIL and Oilmax, it is requested to exempt GAIL (Maharatna PSU) from submission of initial Security Deposit for participation in the e-Auction.	Terms and conditions shall be as per RFP and GSPA
15	GSPA		GAIL intends to transport the gas through different transporter's pipelines, it is necessary that Seller supplies gas at the matching pressure of the connected pipeline at the Delivery Point.	Seller requests GAIL to share the pressure requirements.

M/s Bidder 3:

1. SGL can offtake gas only if the gas source is connected to a national gas grid. Kindly confirm whether the gas source/field is connected to the gas grid. If not, then what is the expected timeline of connectivity to the national grid.

OilMax Response: Delivery point is currently connected to Assam Gas Company Limited (AGCL) gas grid network which extends till Numaligarh Refinery Limited (NRL). Hook up of AGCL gas grid and North East gas grid (IGGL) inside NRL facility is pending.

2. As mentioned in the GSA gas is available due to Extended Well Test, hence kindly confirm is it a continuous gas production filed or associated gas which will be available intermittently.

OilMax Response: The wells are expected to be in continuous gas production

3. In the gas quality specification details of moisture and any other suspended impurities is not mentioned. Kindly clarify the same. Whether the gas is available at PNGRB's technical standard/specification.

OilMax Response: Please refer Annexure 4 of GSPA for specifications. Sales Gas shall meet the following Specifications, specified as under the PNGRB guidelines for the 'Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines